

LG&E Energy LLC 220 West Main Street (40202) P.O. Box 32030 Louisville, KY 40232

February 9, 2004

VIA HAND DELIVERY

Mr. Thomas Dorman
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602-0615



Re: PowerGen plc, LG&E Energy Corp., Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2000-095)

E.ON AG, PowerGen plc, LG&E Energy Corp., Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2001-104)

Dear Mr. Dorman:

The Commission's Order dated May 15, 2000, in Case No. 2000-095, Summary of Findings, No. 8 and Appendix B, Reporting Requirements to be filed Quarterly, No. 3, directs Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") to file to quarterly Twelve-Month Ended Income Statements and Balance Sheets ("the statements"). This directive is repeated in the Commission's Order dated August 6, 2001, in Case No. 2001-104, Appendix A, Operations and Financial, No. 1. The Commission originally required LG&E and KU to file the statements in its Order in Case No. 97-300. LG&E is to file these statements on an Electric and Gas operations basis; KU is to file these statements on a Kentucky Jurisdictional and Other Jurisdictional operations basis. Statements for the quarter ending December 31, 2003 ("the December Statements") are currently due on February 13, 2004.

Due to the voluminous requests for discovery in LG&E's Case No. 2003-00433 and in KU's Case No. 2003-00434 ("the Rate Cases"), LG&E and KU hereby inform the Commission that there will be a delay in filing the December Statements. Discovery in

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Mr. Thomas Dorman, Executive Director Kentucky Public Service Commission Page Two

the Rate Cases is due February 17, 2004, and many of the same personnel addressing this discovery also prepare and audit the December Statements. LG&E and KU commit to filing the December Statements no later than February 27, 2004.

Finally, as part of the initial review to prepare the December Statements, KU discovered an inadvertent error in its Quarterly Jurisdictional Statements for the Twelve-Months Ending September 30, 2003 ("the September Statements"). KU originally filed the September Statements on November 14, 2003. Accordingly, herewith KU files corrected September Statements.

Please confirm your receipt of this filing by placing the stamp of your Office with date received on the extra copy and returning to me in the enclosed envelope.

Should you have any questions about these matters please contact me at 502-627-4110, or contact Roger Hickman at 502-627-4031.

Sincerely yours,

John Wolfram

Manager, Regulatory Policy and Strategy

Enclosures

Cc: William F. Feldman, KPSC Filings Division

Joyce Spear, KPSC Filings Division

Richard Raff, KPSC Division of General Counsel

Balance Sheet At September 30, 2003 Assets and Other Debits

-		Total			KU Retail		Other	
Title of Account	No.	Kentucky Utilities		Jurisdictional		Jurisdictional		
Column A	Col. B		Column C		Column D		Column E	
Utility Plant								
Utility Plant	101-106	\$	3,187,306,399	\$	2,754,389,628	\$	432,916,771	
Plus: Construction Work in Progress	107	•	340,594,830	•	299,621,417	•	40,973,412	
Total Utility Plant		\$	3,527,901,229	-\$	3,054,011,045	\$	473,890,184	
Less: Accumulated Provision for Depreciation	108,111	Ψ	1,600,258,255	Ψ	1,372,938,784	Ψ	227,319,470	
Net Utility Plant	100,717	\$	1,927,642,974	•	1,681,072,261	\$	246,570,713	
The builty Figure		-	1,927,042,974	<u> </u>	1,001,072,201	<u> </u>	246,570,713	
Other Property and Investments								
Non-Utility Property	121	\$	1,027,089	\$	-	\$	1,027,089	
Less: Accum Prov for Depr and Amortization	122		130,409		-		130,409	
Investment in Subsidiary Companies	123.1		13,489,079		-		13,489,079	
Non-Current Portion of Allowances	158.1		-		_		_	
Other Investments	124		548,053		_		548,053	
Special Funds	125-128		5,242,439		-		5,242,439	
Total Other Property and Investments		\$	20,176,251	\$	-	\$	20,176,251	
Owner Annual Avenue								
Current and Accrued Assets Cash			0.005.000	•	7.050.500			
Special Deposits	131	\$	9,085,680	\$	7,953,786	\$	1,131,894	
Working Funds	132-134		246,616		215,893		30,723	
•	135		94,873		83,054		11,819	
Temporary Cash Investments	136				_		-	
Customer Accounts Receivable	142		7,481,395		39,019,052		(31,537,657)	
Other Accounts Receivable	143		2,582,755		2,260,995		321,760	
Less: Accum Prov for Uncollectable Accts-Credit	144		432,966		374,242		58,724	
Notes Receivable from Associated Companies	145		36,538,156				36,538,156	
Accounts Receivable from Associated Companies	146		10,325,289		-		10,325,289	
Fuel Black Materials and Committee Committee	151		33,559,694		28,840,194		4,719,500	
Plant Materials and Operating Supplies	154		22,073,546		19,114,635		2,958,911	
Allowances	158.1		69,415		59,413		10,003	
Less: Non-Current Portion of Allowances	158.1		-		-		-	
Stores Expense Undistributed	163		5,156,409		4,465,204		691,205	
Prepayments	165		2,901,731		2,540,233		361,498	
Interest and Dividends Receivable	171		-		-		-	
Accrued Utility Revenues	173		(8,553,000)		(8,451,000)		(102,000)	
Miscellaneous Current Assets Mark to Market	174		461,046	_	403,609		57,437	
Total Current and Accrued Assets		\$	121,590,641	\$	96,130,826	\$	25,459,815	
Deferred Debits								
Unamortized Debt Expense	 181	\$	4.832.022	\$	4,230,049	\$	601,973	
Unrecovered Plant and Regulatory Costs	182	•	-	•	4,200,043	Ψ	001,973	
Other Regulatory Assets	182.3		73,823,744		64,737,594		9,086,150	
Preliminary Survey and Inventory	183		459,943		402,643		57,300	
Clearing Accounts	184		700,040		402,043		57,300	
Miscellaneous Deferred Debits	186		42,908,305		33,528,425		9,379,880	
Unamortized Loss on Re-Acquired Debt	189		8,835,282		•			
Accumulated Deferred Income Taxes	190		64,893,529		7,734,583 55,189,999		1,100,699	
Total Deferred Debits	150	\$	195,752,826	<u> </u>		•	9,703,530	
· ·-		Ψ	190,102,020	_\$_	165,823,293		29,929,532	
Total Assets and Other Debits		\$	2,265,162,692	\$	1,943,026,380	\$	322,136,312	
					<u></u>			

Balance Sheet At September 30, 2003 Liabilities and Other Credits

Title of Account	No.	Total Kentucky Utilities		KU Retail Jurisdictional		Other JurMsdMctMonal	
Column A	Col. B	Column C		Column D			Column E
December 200-14-1							
Proprietary Capital Common Stock Issued	- 201	\$	200 420 070	•	000 754 000	•	00 000 070
Preferred Stock Issued	201	Ф	308,139,978 40,000,000	\$	269,751,899 35,130,045	\$	38,388,079
Premium on Capital Stock	207		40,000,000		35,130,045		4,869,955
Paid in Capital	208-211		15,000,000		13,131,300		1,868,700
Derivative Cumulative Effect	214200		(10,158,967)		(8,893,362)		(1,265,605)
Capital Stock Expense	214		(594,394)		(520,345)		(74,049)
Retained Earnings	215-216		547,690,647		479,459,347		68,231,300
Unappropriated Undistributed Subsidiary Earnings	216.1		8,943,279		-		8,943,279
Total Proprietary Capital		\$	909,020,543	\$	788,058,884	\$	120,961,659
Long Term Debt							
Bonds	- 221	\$	422,830,000	\$	370,153,839	\$	52,676,161
Long Term Debt Marked to Market	221200	•	15,882,167	*	13,903,567	Ψ	1,978,600
Long Term Debt To Associated Companies	233006		175,000,000		153,198,500		21,801,500
Other Long Term Debt	224				-		21,001,500
Unamortized Premium on Long Term Debt	225		_		-		_
Total Long Term		\$	613,712,167	\$	537,255,906	\$	76,456,261
Other Non-Current Liabilities							
Accumulated Provision for Property Insurance	- 228.1	\$	_	\$	_	\$	
Accumulated Provision for Injuries and Damages	228.2	Ψ	-	Ψ	_	φ	-
Accumulated Provision for Pensions and Benefits	228.3		105,590,860		92,850,267		12,740,593
Accumulated Miscellaneous Operating Provision	228.4		-		-		-
Total Other Non-Current Liabilities		\$	105,590,860	\$	92,850,267	\$	12,740,593
Current and Accrued Liabilities							
Notes Payable	231	\$	-	\$	_	\$	-
Accounts Payable	232		40,360,023	ŕ	35,490,183	•	4,869,840
Notes Payable to Associated Companies	233		98,730,542		86,430,691		12,299,851
Accounts Payable to Associated Companies	234		24,913,000		-		24,913,000
Customer Deposits	235		12,940,956		12,349,298		591,659
Taxes Accrued	236		10,539,547		9,226,530		1,313,017
Interest Accrued	237		5,458,771		4,778,717		680,054
Dividends Declared	238		188,002		164,580		23,422
Matured Long Term Bonds/LTD Due in 1 Year	239		-		-		-
Tax Collections Payable	241		2,920,500		2,464,630		455,870
Miscellaneous Current and Accrued Liabilities	242		6,177,049		5,431,726		745,323
Total Current and Accrued Liabilities		\$	202,228,390	\$	156,336,355	\$	45,892,035
Deferred Credits							
Customer Advances for Construction	252	\$	1,504,616	\$	1,455,980	\$	48,637
Accumulated Deferred Investment Tax Credits	255		6,519,139		5,435,267	•	1,083,872
Other Deferred Credits	253		28,999,862		26,744,953		2,254,909
Other Regulatory Liabilities	254		52,934,445		45,019,157		7,915,288
Asset Retirement Obligation	230		19,392,584		16,758,580		2,634,003
Accumulated Deferred Income Taxes	281-283		325,260,087		266,957,097		58,302,990
Total Deferred Credits		\$	434,610,733	_\$_	362,371,034	_\$	72,239,699
Total Liabilities and Other Credits		\$	2,265,162,692	\$	1,936,872,446	\$	328,290,246
Adjustment to Balance		\$	0		(\$6,153,935)	\$	6,153,935

Statement of income
Twelve Months Ended September 30, 2003

Title of Account	No.	Total Kentucky Utilities Column C		KU Retail Jurisdictional		Other Jurisdictional	
Column A	Col. B				Column D	Column E	
Utility Operating Income							
Operating Revenues:							
Residential Sales	440	\$	280,164,345	\$	259,950,635	\$ 20,213,710	
Commercial and Industrial Sales:	442	•	200,104,040	Ψ	200,000,000	Ψ 20,210,710	
Small (or Comm) - Rural Comm & Comm L&P			187,132,872		177,206,473	9,926,399	
Large (or Ind) - Industrial & Mine Power			201,469,704		191,275,018	10,194,686	
Public Street and Highway Lighting	444		7,190,878		6,979,366	211,513	
Other Sales to Public Authorities	445		58,653,534		55,421,217	3,232,317	
Total Sales to Ultimate Consumers		\$	734,611,333	\$	690,832,708	\$ 43,778,62	
Sales for Resale	447		133,054,603		60,510,666	72,543,938	
Total Sales of Electricity	,	\$	867,665,936	\$	751,343,374	\$ 116,322,562	
Less: Provision for Refund	449.1		1,008,230		1,630,147	(621,917	
Total Revenues Net of Provision for Refund		\$	866,657,706	\$	749,713,227	\$ 116,944,479	
		Ť	000,007,700		140,110,221	Ψ 110,344,478	
Other Operating Revenues:							
Miscellaneous Service Revenues	451		919,697		893,159	26,538	
Rent from Electric Property	454		2,082,926		1,957,235	125,690	
Other Electric Revenues	456		18,397,468		15,746,571	2,650,897	
Total Other Operating Revenues	100	\$	21,400,090	\$	18,596,965	\$ 2,803,125	
· •					70,000,000	Ψ 2,000,120	
Total Operating Revenue		\$	888,057,796	\$	768,310,191	\$ 119,747,605	
eperating Expenses:							
Operation Expenses	401	\$	558,302,946	\$	484,101,478	\$ 74,201,468	
Maintenance Expenses	402	•	69,797,454	•	60,523,659	9,273,796	
Depreciation Expense	403		96,724,719		83,899,774	12,824,945	
Amortization of Limited-Term Electric Plant	404		4,509,128		3,911,252	597,875	
Regulatory Credits	407		(10,973,572)		(9,483,084)	(1,490,489	
Taxes Other than Income Taxes	408.1		15,649,165		13,848,304	1,800,861	
Income Taxes - Federal	409.1		23,165,408	☐ Tota	I Income Taxes	1,000,001	
Income Taxes - State	409.1		8,605,894		41,199,925		
Provision for Deferred Income Taxes	410.1		61,741,513	1	, -,		
Provision for Deferred Income Taxes - Credit	411.1		(41,971,629)				
Accretion Expense	411.1		915,984	_	791,570	124,414	
Investment Tax Credit Adjustment - Net	411.4		-		· -		
Losses/(Gains) from Disposition of Allowances	411.8		(286,166)		(244,932)	(41,234	
Total Utilitiy Operating Expenses		\$	786,180,842	\$	678,547,946	\$ 107,632,896	
et Utility Operating Income		\$	101,876,954	\$	89,762,245	_\$ 12,114,709	
		_					

Statement of Income

Twelve Months Ended September 30, 2003

Title of Account	No.	Ke	Total ntucky Utilities		KU Retail	1.	Other urisdictional
Column A	Col. B	Column C			Column D		Column E
Other Income and Deducti	ons are not sep	arated	on a jurisdictio	nal basi	s.		
Other Income and Deductions							
Total Other Income		\$	5,381,346				
Total Other Income Deductions			(115,256)				
Total Taxes on Other income and Deductions			(3,090,784)				
Net Other Income and Deductions		\$	8,587,387				
Interest Charges							
Interest on Long Term Debt	427	\$	17,217,830				
Amortization of Debt Discount and Expense	428		300,339				
Amortization of Loss on Re-Acquired Debt	428.1		843,796				
Amortization of Premium on Debt - Credit	429		-				
Amortization of Gain on Re-Acquired Debt - Credit	429.1		_				
Interest on Debt to Associated Companies	430		1,347,734				
Other Interest Expense	431		3,411,211				
Allowance for Borrowed Funds Used During							
Contruction	432		(95,191)				
Net Interest Charges		\$	23,025,719	\$	20,226,089	\$	2,799,630
Cumulative Effect of Accounting Change, Net of Tax		\$	5,919,827				
Net Income		\$	81,518,795				